A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 21, 1985 NO. 25

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/21/85	Last Week Ending: 06/14/85	Last Year Week Ending: 06/22/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,397	12,378	12,552	19	-155
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.9	79.8	77.1		
Motor Gasoline					
Total motor gasoline production	6,682	6,594	6,816	88	-134
Finished leaded motor gasoline production	2,412	2,652	2,739	-240	-327
Finished unleaded motor gasoline production	4,270	3,942	4,077	328	193
Total motor gasoline stocks	215,399	216,825	252,763	-1,426	-37,364
Finished leaded motor gasoline stocks	79,253	79,249	98,859	4	-19,606
Finished unleaded motor gasoline stocks	102,324	104,149	111,011	-1,825	-8,687
Distillate Fuel Oil					
Distillate fuel oil production	2,703	2,731	2,929	-28	-226
Distillate fuel oil stocks	108,497	107,144	110,623	1,353	-2,126
Residual Fuel Oil					
Residual fuel oil production	729	757	854	-28	-125
Residual fuel oil stocks	41,310	40,466	47,711	844	-6,401
Imports					
Crude oil imports	2,763	4,418	3,579	-1,655	-816
Product imports	1,614	1,545	2,115	69	-501
Crude Oil Stocks					
Crude oil stocks	349,961	352,949	352,852	-2,988	-2,891

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,240	1,104	1,112	1,405	79.1
Appal. No. 1	99	95	96	115	83.5
DISTRICT 1 TOTAL	1,339	1,199	1,208	1,520	79.5
Appal. No. 2	45	39	39	66	59.1
Ind., Ill., Ky.	2,069x	1,919x	1,922x	2,285	84.1x
Minn., Wis., Daks.	311	295	300	303	99.0
Okla., Kans., Mo.	754	665	669	718	93.2
DISTRICT 2 TOTAL	3,179x	2,918x	2,930x	3,372	86.9x
Inland Texas	517	433	445	561	79.3
Texas Gulf Coast	3,096	2,653	2,743x	3,532	77.7x
La. Gulf Coast	2,139	1,993	1,993	2,620	76.1
N. La. and Ark.	180	167	167	293	57.0
New Mexico	72	64	64	75	85.3
DISTRICT 3 TOTAL	6,004	5,310	5,412x	7,081	76.4x
DISTRICT 4 TOTAL	515	477	477	529	90.2
DISTRICT 5 TOTAL	2,370	2,363	2,370	3,012	78.7
TOTAL U.S.	13,407	12,267	12,397	15,514	79.9
TOTAL U.S.					
Weeks Ended:					
JUN. 14, 1985	13,300x	12,149x	12,378x	15,514	79.8x
JUN. 22, 1984	13,290	12,347	12,552	16,270	77.1
DISTRICTS 1-4					
Weeks Ended:					
JUN. 21, 1985	11,037	9,904	10,027	12,502	80.2
JUN. 14, 1985	10,917x	9,854x	10,075x	12,502	80.6x
JUN. 22, 1984	10,957	10,100	10,263	13,210	77.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	527	117	410	--	40	273	104
Appal. No. 1	38	12	26	--	--	33	2
DISTRICT 1 TOTAL	565	129	436	--	40	306	106
Appal. No. 2	16	9	7	--	1	10	1
Ind., Ill., Ky.	1,173	388x	785x	16	87x	479	58x
Minn., Wis., Daks.	169	70	99	2	19	62	6
Okla., Kans., Mo.	368	185	183	10	31	190	13
DISTRICT 2 TOTAL	1,726	652x	1,074x	28	138x	741	78x
Inland Texas	270	137	133	22	27	110	13
Texas Gulf Coast	1,615	524	1,091	36	182	569	116
La. Gulf Coast	1,088	407	681	12	199	379	108
N. La. and Ark.	62	39	23	3	--	52	5
New Mexico	37	19	18	10	1	8	--
DISTRICT 3 TOTAL	3,072	1,126	1,946	83	409	1,118	242
DISTRICT 4 TOTAL	231	111	120	15	35	121	13
DISTRICT 5 TOTAL	1,088	394	694	67	258	417	290
TOTAL U.S.	6,682	2,412	4,270	193	880	2,703	729
TOTAL U.S. Weeks Ended:							
JUN. 14, 1985	6,594	2,652x	3,942x	206	823x	2,731	757x
JUN. 22, 1984	6,816	2,739	4,077	233	878	2,929	854
DISTRICTS 1-4 Weeks Ended:							
JUN. 21, 1985	5,594	2,018	3,576	126	622	2,286	439
JUN. 14, 1985	5,527	2,233x	3,294x	162	561x	2,335	464x
JUN. 22, 1984	5,703	2,291	3,412	200	575	2,549	540

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,442	1,941	3,500	1	155	545	4,296	668	--
Central Atlantic	26,252	8,791	14,340	3,121	397	4,553	18,215	13,986	12,439
Lower Atlantic	29,467	12,207	17,043	217	285	4,284	12,756	3,865	588
DISTRICT 1 TOTAL	61,161	22,939	34,883	3,339	837	9,382	35,267	18,519	13,027
DISTRICT 2 TOTAL	58,434*	24,211	27,218*	7,005	1,422	7,743	32,597	4,118	17,771*
DISTRICT 3 TOTAL	58,261	19,241	25,232	13,788	2,426	12,656	26,242	10,066	54,930
DISTRICT 4 TOTAL	7,533	3,097	2,295	2,141	448	821	2,905	491	1,832
DISTRICT 5 TOTAL	30,010	9,765	12,696	7,549	1,776	6,492	11,486	8,116	26,590
TOTAL U.S.	215,399	79,253	102,324	33,822	6,909	37,094	108,497	41,310	114,150
TOTAL U.S.									
Weeks Ended:									
JUN. 14, 1985	216,825*	79,249	104,149*	33,427	7,087	36,772	107,144	40,466	114,690*
JUN. 22, 1984	252,763	98,859	111,011	42,893	6,671	34,904	110,623	47,711	111,083
DISTRICTS 1-4									
Weeks Ended:									
JUN. 21, 1985	185,389	69,488	89,628	26,273	5,133	30,602	97,011	33,194	87,560
JUN. 14, 1985	186,347*	69,409	91,069*	25,869	5,472	30,588	96,385	32,362	88,472*
JUN. 22, 1984	220,421	87,631	98,662	34,128	4,850	29,058	98,296	39,068	84,663

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JUN. 21, 1985	5,940.0	5,826.0	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
JUN. 7, 1985	5,992.0	--	3,229	564	268,487
MAY 31, 1985	5,992.0	--	3,478	616	269,930
DISTRICT 5 TOTAL					
JUN. 21, 1985	3,040.6	3,042.0	252	25	87,443 ‡
JUN. 14, 1985	3,040.6	--	439	14	85,640
JUN. 7, 1985	3,039.8	--	257	29	83,755
MAY 31, 1985	3,039.8	--	147	35	85,677
TOTAL U.S.					
JUN. 21, 1985	8,980.6	8,868.0	2,763	373	349,961 ‡
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUN. 7, 1985	9,031.8	--	3,486	593	352,242
MAY 31, 1985	9,031.8	--	3,625	651	355,607
JUN. 22, 1984	8,852.0/a	--	3,579	360	352,852

‡INCLUDES 29,808 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 21, 1985	17,994	72,236	159,313	12,975	262,518	87,443 ‡	349,961 ‡
JUN. 14, 1985	18,588	72,930	162,696	13,095	267,309	85,640	352,949
JUN. 22, 1984	15,098	78,922	166,062	13,770	273,852	79,000	352,852

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	8	4	4	--	--	5	--	1	--	--	14
Central Atlantic	217	101	116	24	18	151	157	20	6	211	804
Lower Atlantic	31	11	20	--	--	15	143	--	--	--	189
DISTRICT 1 TOTAL											
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
DISTRICTS 2-4 TOTAL											
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
DISTRICT 5 TOTAL											
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
TOTAL U.S.	321	143	178	28	26	187	418	62	209	363	1,614
TOTAL U.S. Weeks Ended:											
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
JUN. 22, 1984	257	93	164	--	43	386	911	121	247	150	2,115

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

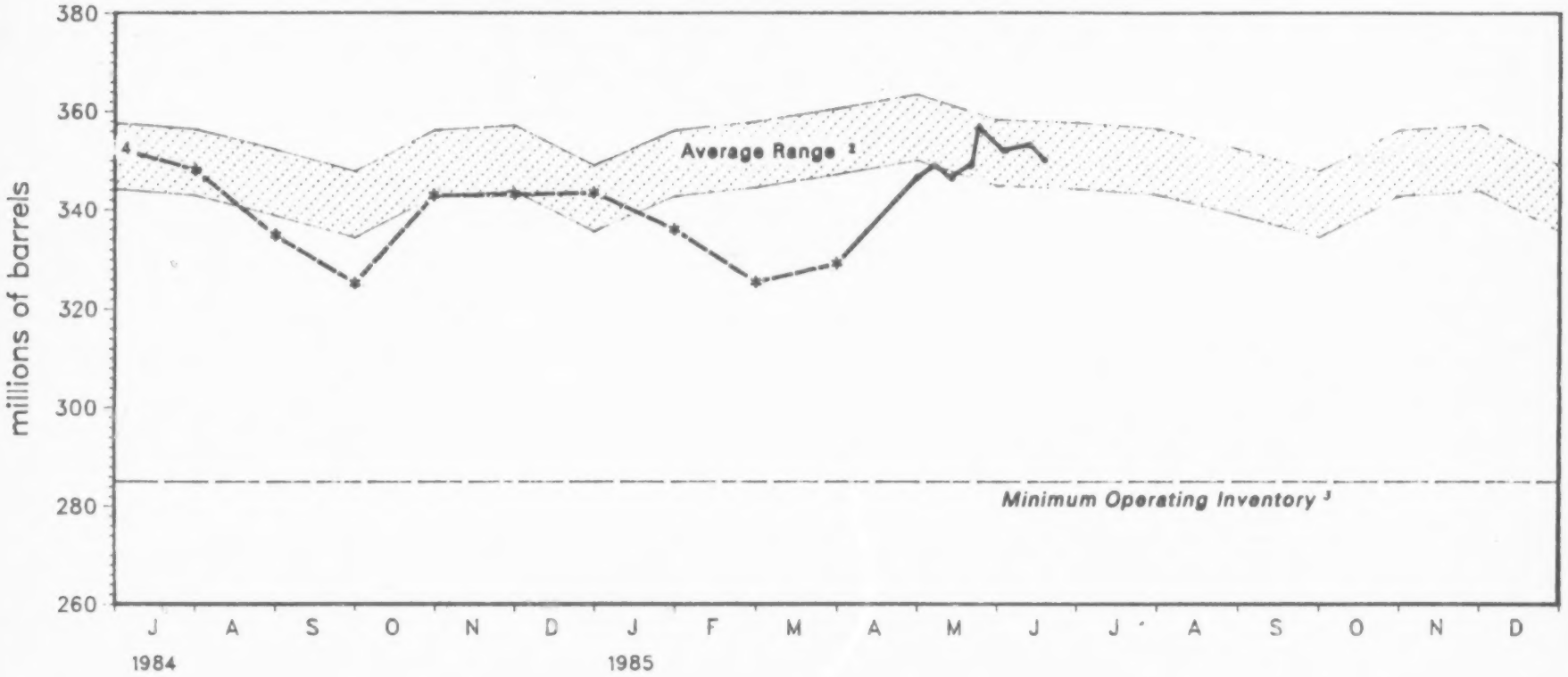
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

06/14/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,791
			DISTRICT 2 TOTAL	2,890
			TOTAL U.S.	13,300
			DISTRICTS 1-4	10,917
		CRUDE OIL RUNS	IND., ILL., KY	1,767
			DISTRICT 2 TOTAL	2,776
			TOTAL U.S.	12,149
			DISTRICTS 1-4	9,854
		INPUT TO CRUDE OIL	IND., ILL., KY	1,776
			DISTRICT 2 TOTAL	2,800
			TEXAS GULF COAST	2,924
			DISTRICT 3 TOTAL	5,602
			TOTAL U.S.	12,378
			DISTRICTS 1-4	10,075
		% OPERABLE	IND., ILL., KY	77.7
			DISTRICT 2 TOTAL	83.0
			TEXAS GULF COAST	82.8
			DISTRICT 3 TOTAL	79.1
			TOTAL U.S.	79.8
			DISTRICTS 1-4	80.6
	PAGE 2	LEADED MGAS	IND., ILL., KY	357
			DISTRICT 2 TOTAL	648
			TOTAL U.S.	2,652
			DISTRICTS 1-4	2,233
		UNLEADED MGAS	IND., ILL., KY	716
			DISTRICT 2 TOTAL	1,015
			TOTAL U.S.	3,942
			DISTRICTS 1-4	3,294
		KEROSINE JET	IND., ILL., KY	76
			DISTRICT 2 TOTAL	93
			TOTAL U.S.	823
			DISTRICTS 1-4	561
		RESIDUAL FUEL	IND., ILL., KY	57
			DISTRICT 2 TOTAL	72
			TOTAL U.S.	757
			DISTRICTS 1-4	464
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	57,783
			TOTAL U.S.	216,825
			DISTRICTS 1-4	186,347
		UNLEADED MGAS	DISTRICT 2 TOTAL	27,571
			TOTAL U.S.	104,149
			DISTRICTS 1-4	91,069
		UNFINISHED OILS	DISTRICT 2 TOTAL	19,390
			TOTAL U.S.	114,690
			DISTRICTS 1-4	88,472

Week Ended June 21, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

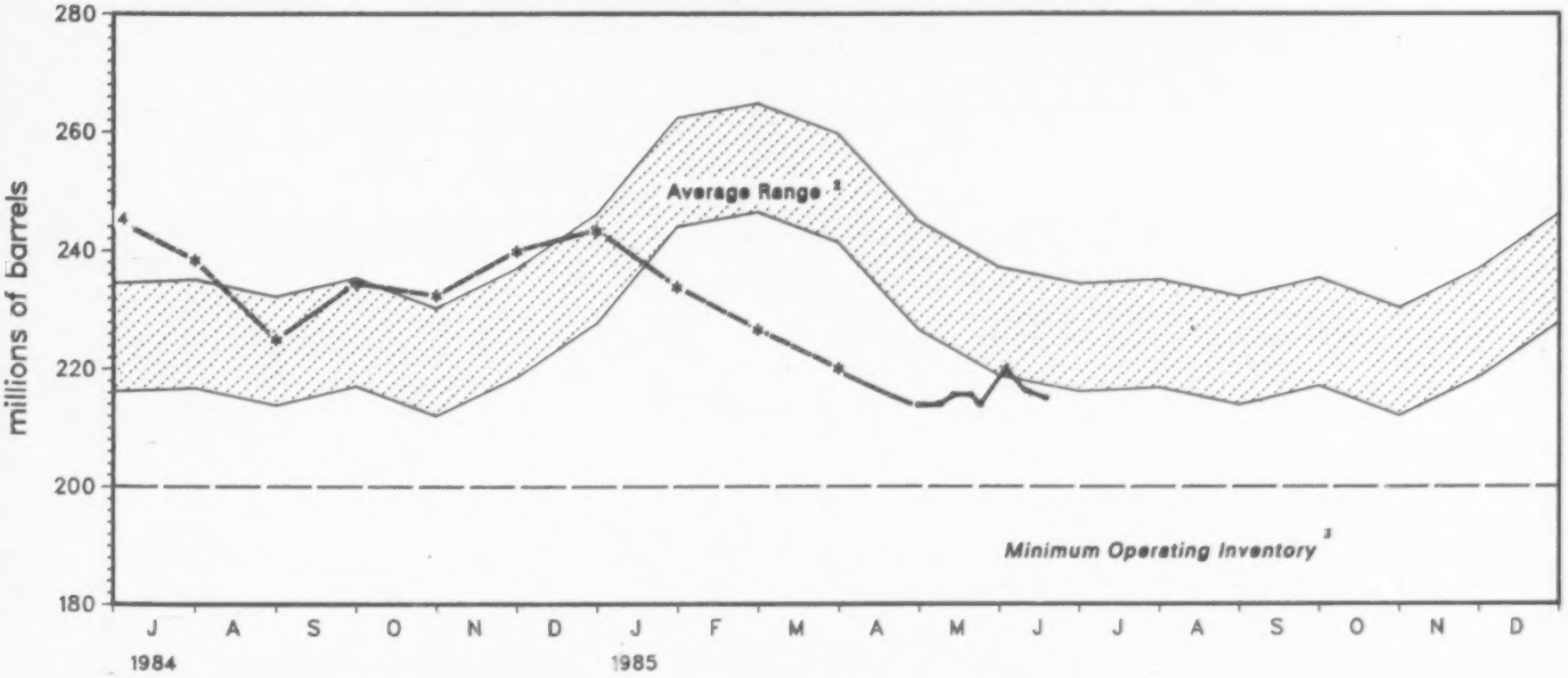
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *---* EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—• API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

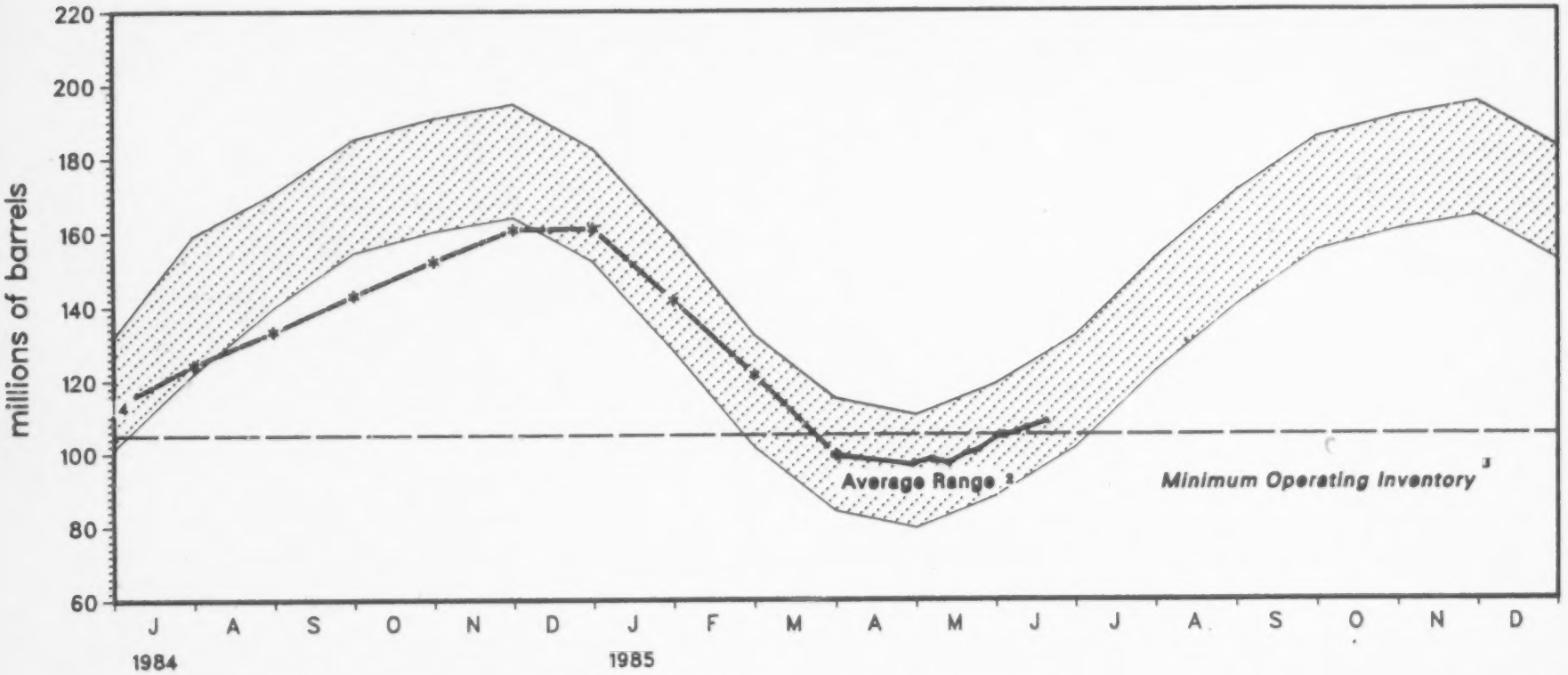
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*